

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

**BRISTOL-BLUFF CITY
UTILITY DISTRICT**

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the Bristol-Bluff City Utility District (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq*. The Utility has complied with prior Board directives. The Utility has shown in consecutive audits positive changes in net position, and Board staff believe the Utility should be released from Board oversight.

Based on Board staff’s representations and recommendations, the Board orders as follows:

1. The Utility is officially released from the Board's oversight.
2. Staff and Counsel shall close the Utility’s financial distress case.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

CLEARFORK UTILITY DISTRICT

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the Clearfork Utility District (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.*

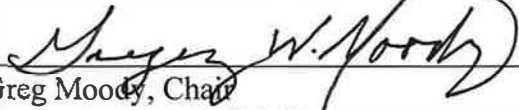
The Utility initially failed to meet deadlines set by the Board following its March 13, 2025 meeting, but has since submitted the delinquent documents. The Utility’s rate study showed that the Utility currently does not need to increase its rates. This is largely due to the existence of a single major customer that accounted for \$302,277 in revenue for the Utility in 2024. The rate study identifies that the Utility is charging the aforementioned customer relatively high rates and recommended that the Utility reconsider the current rates for this customer, in order to retain the customer.

The Utility completed the feasibility analysis on time. The feasibility analysis recommended that the Utility should be open to future regionalization opportunities, but it did not identify a current opportunity for a merger. The Utility is likely in a position to maintain its financial health, so long as it continues to exercise prudence.

Accordingly, the Board orders the Utility to implement the recommendation of the rate study; specifically, to ensure that the rates to the largest customer are fair and justifiable, by

November 28, 2025. Once Board staff has received confirmation that the recommendation has been implemented by the Utility, the Utility shall be placed into the financial distress update cycle.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

CITY OF FRIENDSHIP

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the City of Friendship’s utility system (“Friendship”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.* Friendship has a long history with the Board, beginning with its referral to the Utility Management Review Board for financial distress a number of years ago. Board staff recounted Friendship’s recent history with the Board in detail. Staff’s recitation of the facts is found in the meeting packet and is incorporated by reference herein.

Friendship has not completed a rate study in a number of years. Friendship recently lost its litigation against the Friendship Water Company, and a judgement of approximately \$5,000,000 was entered against it. Friendship’s attorneys are confident that they will be successful on appeal, but based on the history of the litigation any relief may be 10+ years away, and success is far from guaranteed.

Given Friendship’s current status and its history of non-compliance with Board orders, the Board orders as follows, to wit:

1. This Order supersedes all previous Board orders relating to Friendship.
2. Mayor Burnett or a designee approved in advance by Board staff shall be required to appear at the next regularly scheduled meeting of the Board and each regularly scheduled meeting

thereafter to testify regarding Friendship's compliance with this Order. Board staff may make arrangements for Mayor Burnett or his designee to appear electronically. The obligation to appear at regularly scheduled meetings shall continue until released by the Board.

3. No later than December 1, 2025, Friendship will provide Board staff with a preliminary plan for how it would propose to pay the judgment entered against Friendship by the Crockett County Circuit Court in its litigation with the Friendship Water Company if the judgment were to be upheld on appeal.
4. Friendship shall provide Board staff with a detailed update regarding the current status of its litigation with the Friendship Water Company by December 1, 2025, and further updates on the first day of January, March, June, and September until the litigation, including any appeals, has concluded.
5. Friendship shall not enter into any utility capital projects, take on any new debt, or apply for or accept any financial assistance or contribution by a grant or any other government benefit, without the express consent of Board staff.

For purposes of this order, a capital project is any addition by Friendship to its capital assets, whether by new construction or restoration. Additionally, this order shall consider any project funded by a grant, debt, or other capital contribution to be a capital project.

For more guidance as to what constitutes a capital project, Friendship may consult the City of Friendship's capitalization policy, or the definition of a capital project (or related phrase) as defined in the City of Friendship's audits.

For purposes of this order, “enter into” includes any agreement or understanding, whether verbal or written, to take any action or refrain from any action, or to adopt any decisions or policies of another body, or in any way obligate Friendship or any of Friendship’s funds or resources.

6. Board staff shall determine if capital projects are feasible and in the best interest of Friendship. In making this determination Board staff shall consider financial information, engineering plans and opinions, coordination with TDEC, and other sources of information as necessary.
7. By December 1, 2025, Friendship shall provide a detailed list of all bank accounts, investment funds, or other accounts that hold the City’s monies or other assets. Friendship shall explain which fund (water, sewer, or other) each account is connected to.
8.
 - a. By the first Monday of each month, Friendship shall provide a detailed expense report for the previous month, for all water and sewer fund activities.
 - b. Friendship will provide this information in a form determined by Board staff or Comptroller staff.
 - c. The first report shall be submitted by December 1, 2025, and reports shall continue until this requirement is released by the Board or Board staff.
 - d. The expense reports must contain, at a minimum, the monthly bank statement for all accounts that contain water fund or sewer fund activities, in a clear and readable format.

- e. Board staff may request supplementary items as needed. Any additional items must be provided within ten business days.
- 9. By February 28, 2026, Friendship must submit all audits which are delinquent as of January 1, 2026, to the Board and to the Comptroller's Division of Local Government Audit (at LGA.Web@cot.tn.gov). Friendship shall immediately advise its auditor of this deadline in writing following entry of this Order.
- 10. Friendship shall not lower its water and sewer rates without approval of Board staff.
- 11. Friendship shall continue its meter replacement program.
- 12. Friendship staff shall timely communicate and work with Board staff in gathering any further information needed, or addressing any issues identified in the future. This includes issues relating to the above-referenced judgment entered against Friendship, water loss, ensuring Friendship's governing body has complied with training requirements, gathering information regarding customer complaints, or any other matters over which the Board has authority.
- 13. Friendship shall contract with a qualified expert to perform a rate study that includes the following items and takes into account the above-referenced judgment entered against Friendship in the event is upheld on appeal:
 - a. A review of Friendship's capitalization policy, including any recommended modifications;
 - b. A review of Friendship's debt management policy, including any recommended modifications;
 - c. The creation of a five-year capital asset budget, to be taken from the current capital asset list and to include future anticipated needs;

- d. A review of relevant utility fees including but not limited to connection or tap fees, including any recommended modifications;
 - e. Verification that all of Friendship's governing body is in compliance with all relevant training requirements;
14. By August 1, 2026, Friendship shall enter the contract required by paragraph 12, and send Board staff a copy of the contract. The contract should be sent to the financial analyst assigned to Friendship by the Comptroller of the Treasury, and additionally sent to utilities@cot.tn.gov.
15. By December 1, 2026, Friendship shall provide Board staff with the completed rate study and a proposed plan of implementation for the Board's consideration.
16. Upon a finding by the Board that Friendship is in violation of or noncompliance with this Order, the Board may vote to refer this Order or any portion thereof to the Tennessee Attorney General's Office for enforcement.

ENTERED on this, the 13 day of November, 2025.


Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

TOWN OF HUNTLAND

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

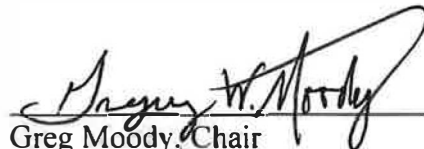
On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the Town of Huntland’s utility system (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq*. The Utility is under Board supervision as part of an administrative review. The Utility’s most recent rate study showed that the Utility experienced a positive statutory net position but also questioned the Utility’s long-term sustainability. Given this, it is appropriate to explore options for a merger or consolidation with nearby utility systems.

Accordingly, the Board orders as follows:

1. The Utility shall have a qualified expert as approved by Board staff, perform a study of the feasibility of a merger between the Utility and surrounding utilities.
2. By December 31, 2025, the Utility shall send Board staff a copy of the contract between the Utility and the qualified expert who is to perform the tasks in paragraph 1.

3. By April 24, 2026, the Utility shall provide Board staff with the completed rate study and either proof of implementation of the resulting recommendations or a proposed plan of implementation.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

CITY OF KENTON

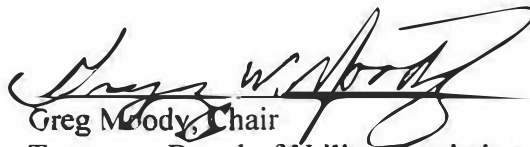
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TENN. CODE ANN. § 7-82-701 *et seq.*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the City of Kenton’s utility system (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701 *et seq.* The Utility reported that its governing body members were out of compliance with applicable training requirements per Tenn. Code Ann. §§ 7-34-115, 7-82-308, 68-221-605 & 68-221-1305. The Utility was ordered to provide board staff with proof that all governing body members have complied with applicable training requirements. The Utility has complied with the Board’s directives and provided board staff with proof of the governing body members training. Accordingly, the utility is released from the Board's oversight in this matter.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

TOWN OF LIVINGSTON

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TENN. CODE ANN. § 7-82-701 *et seq.*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the Town of Livingston (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701 *et seq.* The Utility was delinquent in submitting audits to the Comptroller of the Treasury, but has since come into compliance. Accordingly, the ^{Utility}~~Board~~ is released from Board oversight in this matter.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

CITY OF LORETTO

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the City of Loretto’s utility system (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.*

The Office of the Comptroller of the Treasury investigated allegations of malfeasance related to the Utility. The Board ordered the Utility to contract with a third-party expert to assist in creating new or reviewing existing managerial and personnel policies to help prevent circumstances similar to those outlined in the Comptroller's report from occurring in the future.

The Utility provided updated policies that were reviewed by Boston, Holt & Durham Law firm and signed by the governing body. The Board is satisfied with the Utility’s actions and believe it lays the foundation for the Utility’s future success. Accordingly, it is the Board’s order that the administrative review against the Utility be closed, and the Utility released from Board oversight in relation to this matter.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

**CITY OF MEMPHIS;
MEMPHIS INVESTMENT
PROPERTIES LLC.**

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) conducted an informal hearing of the dispute between the City of Memphis’s utility system (“the Utility”), pursuant to Tenn. Code Ann. § 7-82-701, *et seq.*

Complainant Memphis Investment Properties, LLC (“the Complainant”) requests sewer service for a proposed 75-lot single-family residential redevelopment at 4853 Egypt Central Road. The Complainant asserts that existing sewer gravity lines are available near the site with sufficient capacity to serve the development.

The City of Memphis disputes that the property currently has access to its sewer system, citing that the site lies outside the City’s service boundary and lacks an existing authorized connection. Memphis Public Works denied the request, referencing its 2017 sewer extension policy, which restricts sewer service extensions into unincorporated Shelby County unless specifically approved by the City.

The Complainant argues that the request qualifies under Tenn. Code Ann. § 7-82-710, which allows eligible properties to connect when statutory criteria are met. Supporting letters from State Senator Brent Taylor and the project engineer urge approval, emphasizing public health,

housing needs, and economic development benefits. The Board does not dispute any of the policy considerations presented by this case, as it ultimately depends on the facts.

Tenn. Code Ann. § 7-82-710 requires that a property have an existing gravity sewer line to be entitled to relief. The evidence presented shows that while a wastewater connection is located very close to the property, it is not on the property. The Complainant is not entitled to relief under Tenn. Code Ann. § 7-82-710.

The Board has broader jurisdiction over customer complaints in Tenn. Code Ann. § 7-82-702, which could potentially include a complaint similar to the Complaint *sub judice*. Where the legislature created a statute to specifically address a situation, it is appropriate to apply the more specific statute. Finding jurisdiction and granting relief under § 702, when § 710 would require the Board to deny relief, would circumvent the legislature's actions. Accordingly, the Board declines to grant relief under § 702.

Given the above, the Board dismisses this complaint and orders Board staff to close the case. The Complainant may bring another complaint to the Board if circumstances justify it.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

MINOR HILL UTILITY DISTRICT

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TENN. CODE ANN. § 7-82-701, *et seq*

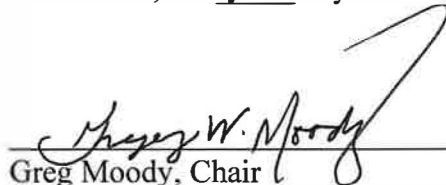
ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the Minor Hill Utility District (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq*. The Utility was referred to the Board for financial distress in 2024 pursuant to Tenn. Code Ann. § 7-82-703. The Utility’s financial distress questionnaire indicated that the Utility has not had a rate study completed by an independent third party in the past 5 years. Accordingly, the Board orders as follows:

1. The Utility shall have a qualified expert, as approved by Board staff, perform a rate study that includes the following:
 - a) a review of the capitalization policy, including any recommended modifications;
 - b) a review of the debt management policy, including any recommended modifications;
 - c) the creation of a five-year capital asset budget, to be taken from the current capital asset list and to include future anticipated needs;
 - d) a review of relevant utility fees including but not limited to connection or tap fees, including any recommended modifications;
 - e) verification that all governing body members of the Utility are in compliance with all relevant training requirements;

- f) a review of the leak adjustment policy, including any recommended modifications or adoption of such policy should one not exist;
 - g) and a justification of the inside and outside the city limit rates, including any recommended modifications to the rate structure
2. By **December 15, 2025**, the Utility shall send Board staff a copy of the contract between the Utility and the qualified expert who is to perform the tasks in paragraph 1.
 3. By **April 15, 2026**, the Utility shall provide Board staff with the completed rate study and either proof of implementation of the resulting recommendations or a proposed plan of implementation.
 4. Board staff are given the authority to grant up to two extensions of up to six months of the foregoing deadlines upon a showing of good cause by the Utility.
 5. Should the Utility fail to comply with any directive in this order, Board staff and Counsel may issue subpoenas for the Utility's governing body and/or Manager to appear in-person before the Board during its next meeting following non-compliance of this order.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

**OCOEE UTILITY DISTRICT;
DAVID MAY**

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) conducted an initial informal hearing regarding the dispute between the Ocoee Utility District (“the Utility”), and Mr. David May (“the Complainant”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.* The Complainant alleges that the Utility tentatively approved plans for the Complainant’s development, on which the Complainant acted in reliance and which the Utility failed to follow through on.

The Complainant seeks damages from the Utility for costs incurred as a result of the Utility’s failure to follow through on guarantees. These are damages which may be recoverable against the Utility in a court of law or equity, but such damages are outside the realm of relief which this Board can grant. Evidence indicates that the Utility made assurances to the Complainant, but it is not evident what an appropriate remedy would be at this time. It appears that the Utility is working with appropriate entities within the state to move forward with the Complainant’s development. Accordingly, the best solution at the moment is to review this matter again in December.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

**CITY OF ROCKY TOP;
BRADLEY UTLEY**

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

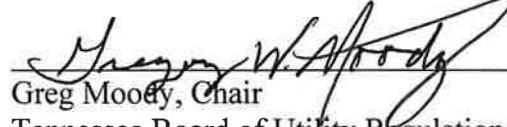
On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) conducted a preliminary informal hearing of the complaint of Mr. Bradley Utley (“the Complainant”) against the City of Rocky Top’s utility system (“the Utility”), pursuant to Tenn. Code Ann. § 7-82-702, *et seq.*

The Complainant filed a complaint against the Utility at the August 21, 2025 meeting of the Utility’s governing body. The Complainant alleges that the Utility holds him responsible for a \$1,049 water bill, which bill was the result of the actions of a tenant on the Complainant’s property. Specifically, the tenant broke a lock to a water meter and stole water from a property that the Complainant owns. The Complainant alleges that the meter and service at the property were never in his name. Additionally, the Complainant believes he was overbilled on three different occasions by the utility for repairs that the utility made to infrastructure.

The Board does not have sufficient information to render judgement on this complaint. Accordingly, Board staff will determine whether the water account was in the Complainant’s name, or whether the Complainant in some way agreed to be liable for the account. If Board staff can determine that no such agreement existed, the Utility will not hold the Complainant responsible for any outstanding balance on the account, and will refund any payments made towards that

account. Otherwise, or if information is inconclusive, the matter will be brought back to the Board at its next meeting.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

**SALTILLO UTILITY DISTRICT;
BEN WALKER**

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) conducted an informal hearing over the dispute between the Saltillo Utility District (“the Utility”), and Mr. Ben Walker (“the Complainant”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.*

The Complainant requested water service from the Saltillo Utility District for a redevelopment of the former Saltillo Marina property into an RV park. The Complainant’s request was denied. The Complainant alleges that despite being told no new meters were being installed, the Utility has in fact added multiple new meters. The Utility confirmed both its policy that no new meters be added due to concerns about capacity, and that exceptions were made and new meters had been added.

The Board cannot make an informed decision at this time. The Complainant’s grievance may have merit, but the same is true for the Utility’s defense. Accordingly, this matter is continued, and will be recalled at the Board’s next regular meeting on December 11, 2025.

Prior to the next meeting, the Complainant should present a more detailed request to the Utility that identifies specific capacity needs. If the parties cannot come to an agreeable compromise, or the Utility denies the Complainant's request entirely, the Complainant should come to the next meeting prepared to outline the specifics of his request, and the Utility should be prepared to defend the denial of service.

ORDERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

SOUTH FORK UTILITY DISTRICT

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TENN. CODE ANN. § 7-82-701, *et seq*

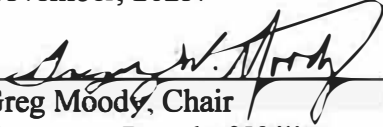
ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the South Fork Utility District (“SFUD”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq.* SFUD has been before the Board for financial distress for a number of years. SFUD’s governing body remains adamantly opposed to a merger with the Bristol-Bluff City Utility District, a merger which would have further stabilized the system and lowered customer rates. Recent changes in management call into question SFUD’s continued financial and managerial stability. Given the extent to which SFUD’s improvements were attributable to the experienced and steady leadership of its manager, a sudden change in management warrants further monitoring until the Board can be confident that the district will maintain a positive trajectory.

Accordingly, the Board orders SFUD to provide Board staff with quarterly reports advising the Board and staff of changes in management, SFUD’s financial condition, environmental violations or concerns (including, but not limited to, citations or violations noted by the Tennessee Department of Environment and Conservation), and any other financial or managerial changes which occur. Board staff will provide a form for SFUD’s convenience and may request additional

information as needed. The reports must be submitted by the first business day of January, April, July, and October, until the Board releases SFUD from this requirement.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair

Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

CITY OF TENNESSEE RIDGE

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TENN. CODE ANN. § 7-82-701, *et seq*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the City of Tennessee Ridge’s utility system (“the Utility”) pursuant to Tenn. Code Ann. § 7-82-701, *et seq*. The Utility was referred to the Board for a late audit in its fiscal year 2025. On March 13, 2025, the Board ordered the Utility to submit all delinquent audits by May 31, 2025. The Utility did not meet this deadline and subsequently requested two 90-day extensions, moving the due date to November 27, 2025. Currently, only the Utility’s 2023 audit has been submitted; this audit was received on September 23, 2025.

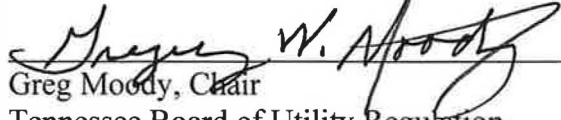
Board staff reported their belief that the delay in submitting audits was largely due to the auditor, and not attributable to the Utility. The Utility has terminated its contract with its previous auditor and signed a contract with another auditor. Given this, it is appropriate to establish new deadlines for the Utility to submit its audits. Specifically, the Board orders as follows:

1. The Utility must submit both the 2024 and 2025 fiscal year audits to the Board and to the Comptroller's Division of Local Government Audit (at LGA.Web@cot.tn.gov) by March 31, 2026.
2. The Utility shall not issue any debt or receive any grants without the express consent of Board staff. Board staff must respond to requests within 15 business days of receipt. If

Board staff does not respond in a timely manner, the funding request is considered to be approved, pending any other approvals that the Utility would need.

3. The Utility must submit a signed contract for the 2026 fiscal year audit to the Board and to the Comptroller's Division of Local Government Audit (at LGA.Web@cot.tn.gov) by June 30, 2026.
4. Board staff has the authority to issue up to two 30-day extensions for item 1, upon a showing of good cause by the Utility. Board staff has the discretion to determine good cause.
5. Board staff shall have the discretion to release this case once all items have been completed.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

MULTIPLE ENTITIES

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TENN. CODE ANN. § 7-82-701 *et seq.*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the entities (“the Utility” or “the Utilities”) below pursuant to Tenn. Code Ann. § 7-82-701 *et seq.*

Belvidere Rural Utility District

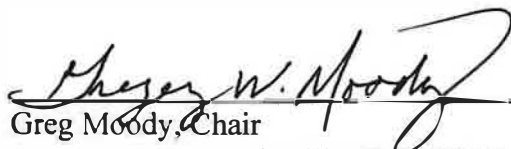
Tellico Reservoir Development Agency

Witt Utility District

The Utilities failed to complete their annual information reports, as required by Tenn. Code Ann. § 7-82-707. Accordingly, the Board orders as follows:

1. By November 30, 2025, the Utilities shall file their Annual Information Report with Board staff.
2. Should the Utilities fail to comply with any directive of this order, Board Staff and counsel may issue subpoenas for the Utilities’ governing body and manager to appear in-person before the Board during its next meeting following non-compliance.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

MULTIPLE ENTITIES

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TENN. CODE ANN. § 7-82-701 *et seq.*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the entities below (“the Utility” or “the Utilities”) pursuant to Tenn. Code Ann. § 7-82-701 *et seq.*

Town of Ashland City

Town of Livingston

Benton-Decatur Special Sewer District

City of McEwen

Cleveland Utilities Authority

Town of Mountain City

Fentress County Utility District

City of Oak Ridge

Saltillo Utility District

The Utilities previously failed to complete their Annual Information Report, as required by Tenn Code Ann. § 7-82-707. The Utilities have now completed their Annual Information Reports. As such, the Utilities are released from the Board's oversight as it relates to their Annual Information Reports.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

BEFORE THE TENNESSEE BOARD OF UTILITY REGULATION

IN THE MATTER OF:

MULTIPLE ENTITIES

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TENN. CODE ANN. § 7-82-701 *et seq.*

ORDER

On October 17, 2025, the Tennessee Board of Utility Regulation (“the Board”) reviewed the entities (“the Utility” or “the Utilities”) below pursuant to Tenn. Code Ann. § 7-82-701 *et seq.*

Bean Station Utility District

Huntsville Utility District

City of Clinton

Town of Rogersville

City of Etowah

The Utilities were referred to the Board for water loss pursuant to Tenn. Code Ann. § 7-82-702. The Utilities have complied with Board orders and have taken steps to improve water loss over two consecutive years. The Utilities are officially released from the Board's oversight as it relates to water loss.

ENTERED on this, the 13 day of November, 2025.



Greg Moody, Chair
Tennessee Board of Utility Regulation

